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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 69 For Week Ended September 9, 1988 NO. 36

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 09/09/88	Last Week Ending: 09/02/88	Last Year Week Ending: 09/11/87	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,159	14,233	13,352	-74	807
Operable capacity	15,917	15,917	15,692	0	225
Percent operated	89.0	89.4	85.1		
Motor Gasoline					
Total motor gasoline production	7,020	7,417	7,040	-397	-20
Finished leaded motor gasoline production	1,295	1,327	1,728	-32	-433
Finished unleaded motor gasoline production	5,725	6,090	5,312	-365	413
Total motor gasoline stocks	219,535	217,836	227,998	1,699	-8,463
Finished leaded motor gasoline stocks	42,379	42,986	53,336	-607	-10,957
Finished unleaded motor gasoline stocks	138,802	138,075	135,017	727	3,785
Jet Fuel Kerosine					
Jet fuel kerosine production	1,242	1,210	1,176	32	66
Jet fuel kerosine stocks	40,973	40,629	41,478	344	-505
Distillate Fuel Oil					
Distillate fuel oil production	2,955	2,940	2,794	15	161
Distillate fuel oil stocks	128,604	123,364	126,605	5,240	1,999
Residual Fuel Oil					
Residual fuel oil production	956	892	874	64	82
Residual fuel oil stocks	41,154	38,800	42,682	2,354	-1,528
Imports					
Crude oil imports	5,400	5,489	4,833	-89	567
Product imports	1,298	2,069	1,997	-771	-699
Crude Oil Stocks					
Crude oil stocks	329,203	331,915	336,305	-2,712	-7,102
Crude Supply Balance	271				

*See definitions on page 6.

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FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT

VOL. 69 For Week Ended September 9, 1988 NO. 36

U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,649	1,346*	1,363*	1,380	98.8*
Appal. No. 1	115	110	111	107	103.7
DISTRICT 1 TOTAL	1,764	1,456*	1,474*	1,487	99.1*
Ind., Ill., Ky.	2,195	2,081*	2,081	2,254	92.3
Minn., Wisc., Daks.	328	323	323	312	103.5
Okla., Kans., Mo.	756	704	707	718	98.5
DISTRICT 2 TOTAL	3,279	3,108*	3,111	3,284	94.7
Inland Texas	559	505	511	564	90.6
Texas Gulf Coast	3,518	3,144	3,144	3,580	87.8
La. Gulf Coast	2,524	2,408	2,460	2,908	84.6
N. La. and Ark.	204	194	198	252	78.6
New Mexico	84	75	76	76	100.0
DISTRICT 3 TOTAL	6,889	6,326	6,389	7,380	86.6
DISTRICT 4 TOTAL	514	496	500	535	93.5
DISTRICT 5 TOTAL	2,702	2,656	2,685	3,231	83.1
TOTAL U.S.	15,148	14,042	14,159	15,917	89.0
TOTAL U.S. Weeks Ended:					
SEP. 2, 1988	15,240	14,128*	14,233*	15,917	89.4*
SEP. 11, 1987	14,443	13,306	13,352	15,692	85.1
DISTRICTS 1-4 Weeks Ended:					
SEP. 09, 1988	12,446	11,386	11,474	12,686	90.4
SEP. 2, 1988	12,423	11,424*	11,473*	12,686	90.4*
SEP. 11, 1987	11,866	10,773	10,819	12,433	87.0

* See Revisions on Page 8.

API WEEKLY STATISTICAL BULLETIN

Week Ended September 9, 1988

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	686*	51*	635*	35	83	326*	157*
Appal. No. 1	43	6	37	--	--	39	2
DISTRICT 1 TOTAL	729*	57*	672*	35	83	365*	159*
Ind., Ill., Ky.	1,245*	166	1,079*	4	143	407	54
Minn., Wisc., Daks.	168	38	130	2	17	85	7
Okla., Kans., Mo.	376	119	257	10	45	191	6
DISTRICT 2 TOTAL	1,789*	323	1,466*	16	205	683	67
Inland Texas	289	80	209	17	33	111	13
Texas Gulf Coast	1,576	229	1,347	11	275	662	203
La. Gulf Coast	1,057	203	854	22	289	477	125
N. La. and Ark.	58	11	47	7	5	53	8
New Mexico	46	14	32	8	1	17	1
DISTRICT 3 TOTAL	3,026	537	2,489	65	603	1,320	350
DISTRICT 4 TOTAL	255	103	152	18	20	128	9
DISTRICT 5 TOTAL	1,221	275	946	37	331	459	371
TOTAL U.S.	7,020	1,295	5,725	171	1,242	2,955	956
TOTAL U.S. Weeks Ended:							
SEP. 2, 1988	7,417*	1,327*	6,090*	204	1,210	2,940*	892*
SEP. 11, 1987	7,040	1,728	5,312	200	1,176	2,794	874
DISTRICTS 1-4 Weeks Ended:							
SEP. 09, 1988	5,799	1,020	4,779	134	911	2,496	585
SEP. 2, 1988	6,130*	997*	5,133*	158	869	2,474*	518*
SEP. 11, 1987	5,838	1,416	4,422	163	864	2,392	516

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

STOCKS OF SELECTED PRODUCTS
(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	3,766	518	3,247	1	100	401	7,873	867	--
Central Atlantic	25,809*	3,408	18,002*	4,399*	627	4,802	29,445*	13,340	12,142*
Lower Atlantic	29,493*	5,354	23,870*	269	594	4,630*	14,937*	2,493	488
DISTRICT 1 TOTAL	59,068*	9,280	45,119*	4,669*	1,321	9,833*	52,255*	16,700	12,630*
DISTRICT 2 TOTAL	62,600*	15,018	39,333*	8,249	1,116	8,136	31,309*	3,363	15,503*
DISTRICT 3 TOTAL	63,680*	10,111	37,001*	16,568	2,724	15,483*	30,078*	13,122	52,198
DISTRICT 4 TOTAL	5,868	1,865	2,452	1,551	373	827	2,955	537	1,939
DISTRICT 5 TOTAL	28,319	6,105	14,897	7,317	1,570	6,694	12,007	7,432	28,477
TOTAL U.S.	219,535	42,379	138,802	38,354	7,104	40,973	128,604	41,154	110,747
TOTAL U.S. Weeks Ended:									
SEP. 2, 1988	217,836*	42,986	138,075*	36,775*	7,050	40,629*	123,364*	38,800	111,689*
SEP. 11, 1987	227,998	53,336	135,017	39,645	7,134	41,478	126,605	42,682	102,972
DISTRICTS 1-4 Weeks Ended:									
SEP. 09, 1988	191,216	36,274	123,905	31,037	5,534	34,279	116,597	33,722	82,270
SEP. 2, 1988	189,464*	36,812	123,157*	29,495*	5,493	33,430*	111,959*	31,992	83,132*
SEP. 11, 1987	197,041	46,055	119,188	31,798	5,469	35,750	116,277	34,449	79,815

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

WEEKLY STATISTICAL BULLETIN
Week Ended September 9, 1988

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Apr. 1988	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
SEP. 09, 1988	5,034.0	5,128.0	5,068	452	254,397
SEP. 2, 1988	5,052.0*	--	5,347*	664	258,250*
AUG. 26, 1988	5,052.0*	--	5,151	606	262,859*
AUG. 19, 1988	5,052.0*	--	4,152	741	268,108
DISTRICT 5 TOTAL					
SEP. 09, 1988	3,124.0	3,108.0	332	6	74,806 #
SEP. 2, 1988	3,089.0*	--	142	10	73,665
AUG. 26, 1988	3,089.0*	--	185	16	72,337
AUG. 19, 1988	3,089.0*	--	164	7	72,119
TOTAL U.S.					
SEP. 09, 1988	8,158.0	8,236.0	5,400	458	329,203 #
SEP. 2, 1988	8,141.0*	--	5,489*	674	331,915*
AUG. 26, 1988	8,141.0*	--	5,336	622	335,196*
AUG. 19, 1988	8,141.0*	--	4,316	748	340,227
SEP. 11, 1987	8,205.0 a/	--	4,833	597	336,305

#INCLUDES 22,619 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for September 1987.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1987 Averages Absolute	1987 Averages Positive	1987 Averages Negative
SEP. 09, 1988	271	468	550	-334

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
SEP. 09, 1988	17,216	67,207	158,783	11,191	254,397	74,806 #	329,203 #
SEP. 2, 1988	16,869	70,819*	158,787*	11,775	258,250*	73,665	331,915*
SEP. 11, 1987	16,009	69,133	165,234	11,398	261,774	74,531	336,305

[1]See definitional notes, Page 6

* See Revisions on Page 8.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	--	--	--	--	--	--	54	--	--	--	--	54
Central Atlantic	222	5	217	9	--	26	163	284	6	79	40	829
Lower Atlantic	--	--	--	--	--	--	--	146	--	--	16	162
DISTRICT 1 TOTAL												
SEP. 09, 1988	222	5	217	9	--	26	217	430	6	79	56	1,045
SEP. 2, 1988	372	3	369	88	--	57	263	449	16	86	40	1,371
AUG. 26, 1988	550	25	525	41	--	67	147	335	23	90	83	1,336
AUG. 19, 1988	485	34	451	73	--	80	231	423	20	45	111	1,468
DISTRICTS 2-4 TOTAL												
SEP. 09, 1988	19	--	19	--	4	7	12	40	39	75	20	216
SEP. 2, 1988	10	--	10	6	3	26	12	66	150	177	187*	637*
AUG. 26, 1988	20	--	20	7	4	8	6	47	67	122	85	366
AUG. 19, 1988	22	--	22	--	3	78	6	56	83	107	12	367
DISTRICT 5 TOTAL												
SEP. 09, 1988	22	1	21	--	--	2	3	5	5	--	--	37
SEP. 2, 1988	28	1	27	1	--	6	3	10	9	4	--	61
AUG. 26, 1988	27	--	27	--	--	3	3	5	7	--	--	45
AUG. 19, 1988	28	1	27	--	--	9	5	8	7	1	--	58
TOTAL U.S.	263	6	257	9	4	35	232	475	50	154	76	1,298
TOTAL U.S. Weeks Ended:												
SEP. 2, 1988	410	4	406	95	3	89	278	525	175	267	227*	2,069*
AUG. 26, 1988	597	25	572	48	4	78	156	387	97	212	168	1,747
AUG. 19, 1988	535	35	500	73	3	167	242	487	110	153	123	1,893
SEP. 11, 1987	263	--	263	46	2	16	492	596	172	150	260	1,997

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

* See Revisions on Page 8.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.

ESTIMATED DAILY AVERAGE PRODUCTION OF CRUDE OIL AND LEASE CONDENSATE

(In thousands of 42-gallon barrels)

	API Estimated Production		Dept. of Energy
	AUGUST 1988	JULY 1988E/	APRIL 1988
Florida	20.0	21.0	21.0
New York-Pennsylvania	10.0	10.0	10.0
Virginia	0.0	0.0	0.0
West Virginia	6.0	6.0	7.0
Illinois	65.0	65.0	66.0
Indiana	10.0	10.0	10.0
Kansas	163.0	163.0	165.0
Kentucky	14.0	14.0	17.0
Michigan	66.0	66.0	67.0
Missouri-Tennessee	2.0	2.0	2.0
Nebraska	16.0	16.0	16.0
Ohio	30.0	30.0	30.0
Oklahoma	357.0	358.0	357.0
North Dakota	109.0	109.0	110.0
South Dakota	5.0	5.0	5.0
Alabama	56.0	56.0	56.0
Arkansas	37.0	37.0	39.0
Mississippi	73.0	73.0	75.0
New Mexico-So. East	175.0	174.0	176.0
New Mexico-Other	18.0	18.0	18.0
North Louisiana	62.0	62.0	63.0
South Louisiana	1,136.0	1,136.0	1,135.0
Total Louisiana	1,198.0	1,198.0	1,198.0
Texas			
District 1	57.0	58.0	57.0
District 2	68.0	68.0	70.0
District 3	249.0	253.0	250.0
District 4	65.0	66.0	71.0
District 5	36.0	36.0	38.0
District 6, East Texas	111.0	113.0	112.0
Other	89.0	90.0	92.0
District 7-B	84.0	86.0	87.0
District 7-C	88.0	90.0	86.0
District 8 and 8-A	1,095.0	1,099.0	1,120.0
District 9	84.0	85.0	87.0
District 10	43.0	43.0	43.0
Total Texas	2,069.0	2,087.0	2,113.0
Colorado	82.0	82.0	91.0
Montana	62.0	62.0	63.0
Utah	92.0	92.0	94.0
Wyoming	317.0	317.0	322.0
Total Districts 1-4	5,052.0	5,071.0	5,128.0
Alaska	2,013.0	1,960.0	2,029.0
Arizona	0.0	0.0	0.0
California	1,068.0	1,068.0	1,070.0
Nevada	8.0	8.0	9.0
Total District 5	3,089.0	3,036.0	3,108.0
TOTAL U.S.	8,141.0	8,107.0E/	8,236.0

E/ Revised: Data currently displayed are based on reported volumes from 37 producing companies. These volumes are estimated to represent 55.9% of lower 48 states production. When combined with reported Alaskan data, the sample represents 66.5% of total U.S. production in July.

REVISIONS

08/26/88	PAGE 1	CRUDE OIL RUNS	EAST COAST	1,318
			DISTRICT 1 TOTAL	1,421
			TOTAL U.S.	13,827
			DISTRICTS 1-4	11,164
		INPUT TO CRUDE OIL	EAST COAST	1,318
			DISTRICT 1 TOTAL	1,421
			TOTAL U.S.	13,987
			DISTRICTS 1-4	11,251
		% OPERABLE	EAST COAST	95.5
			DISTRICT 1 TOTAL	95.6
			TOTAL U.S.	87.9
			DISTRICTS 1-4	88.7
	PAGE 2	TOTAL MGAS	EAST COAST	736
			DISTRICT 1 TOTAL	779
			IND., ILL., KY	1,209
			DISTRICT 2 TOTAL	1,807
			TOTAL U.S.	7,344
			DISTRICTS 1-4	6,092
		LEADED MGAS	EAST COAST	89
			DISTRICT 1 TOTAL	98
			TOTAL U.S.	1,342
			DISTRICTS 1-4	1,012
		UNLEADED MGAS	EAST COAST	647
			DISTRICT 1 TOTAL	681
			IND., ILL., KY	1,055
			DISTRICT 2 TOTAL	1,530
			TOTAL U.S.	6,002
			DISTRICTS 1-4	5,080
		DISTILLATE FUEL	EAST COAST	377
			DISTRICT 1 TOTAL	414
			TOTAL U.S.	2,940
			DISTRICTS 1-4	2,489
		RESIDUAL FUEL	EAST COAST	120
			DISTRICT 1 TOTAL	122
			TOTAL U.S.	829
			DISTRICTS 1-4	468
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,295
			DISTRICT 1 TOTAL	59,665
			DISTRICT 2 TOTAL	61,079
			TOTAL U.S.	215,538
			DISTRICTS 1-4	188,184
		UNLEADED MGAS	CENTRAL ATLANTIC	18,387
			DISTRICT 1 TOTAL	45,090
			DISTRICT 2 TOTAL	38,136
			TOTAL U.S.	135,430

REVISIONS

		BLENDING COMPS	DISTRICTS 1-4	121,964
			CENTRAL ATLANTIC	4,142
			DISTRICT 1 TOTAL	4,355
			TOTAL U.S.	37,176
		DISTILLATE FUEL	DISTRICTS 1-4	29,313
			CENTRAL ATLANTIC	27,751
			DISTRICT 1 TOTAL	47,641
			TOTAL U.S.	120,481
		UNFINISHED OILS	DISTRICTS 1-4	109,838
			CENTRAL ATLANTIC	12,747
			DISTRICT 1 TOTAL	13,298
			TOTAL U.S.	109,580
	PAGE 4 T	CRUDE OIL STOCKS	DISTRICTS 1-4	81,267
			DISTRICTS 1-4 TOTAL	262,859
			TOTAL U.S.	335,196
	PAGE 4 B	TOTAL	PAD DISTRICT 2	73,397
			TOTAL PAD DISTRICTS 1-4	262,859
			TOTAL U.S.	335,196
09/02/88	PAGE 1	CRUDE OIL RUNS	IND., ILL., KY	2,132
			DISTRICT 2 TOTAL	3,174
			TOTAL U.S.	14,128
			DISTRICTS 1-4	11,424
	PAGE 2	TOTAL MGAS	IND., ILL., KY	1,239
			DISTRICT 2 TOTAL	1,817
			TOTAL U.S.	7,417
			DISTRICTS 1-4	6,130
		UNLEADED MGAS	IND., ILL., KY	1,086
			DISTRICT 2 TOTAL	1,489
			TOTAL U.S.	6,090
			DISTRICTS 1-4	5,133
	PAGE 3	TOTAL MGAS	CENTRAL ATLANTIC	26,286
			LOWER ATLANTIC	29,090
			DISTRICT 1 TOTAL	59,073
			DISTRICT 2 TOTAL	61,263
			DISTRICT 3 TOTAL	63,180
			TOTAL U.S.	217,836
			DISTRICTS 1-4	189,464
		UNLEADED MGAS	CENTRAL ATLANTIC	17,860
			LOWER ATLANTIC	23,187
			DISTRICT 1 TOTAL	44,147
			DISTRICT 2 TOTAL	38,611
			DISTRICT 3 TOTAL	37,972
			TOTAL U.S.	138,075
			DISTRICTS 1-4	123,157
		KEROSINE JET	LOWER ATLANTIC	4,760

API STATISTICAL BULLETIN
WEEK ENDED: SEP. 09, 1988

REVISIONS

		DISTRICT 1 TOTAL	9,731
		DISTRICT 3 TOTAL	15,176
		TOTAL U.S.	40,629
		DISTRICTS 1-4	33,430
	DISTILLATE FUEL	CENTRAL ATLANTIC	27,140
		LOWER ATLANTIC	13,664
		DISTRICT 1 TOTAL	48,072
		DISTRICT 2 TOTAL	31,323
		DISTRICT 3 TOTAL	29,572
		TOTAL U.S.	123,364
		DISTRICTS 1-4	111,959
	UNFINISHED OILS	DISTRICT 2 TOTAL	15,501
		TOTAL U.S.	111,689
		DISTRICTS 1-4	83,132
PAGE 4 T	TOTAL CRUDE OIL IMPORTS	DISTRICTS 1-4 TOTAL	5,347
		TOTAL U.S.	5,489
	CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	258,250
		TOTAL U.S.	331,915
PAGE 4 B	TOTAL	PAD DISTRICT 2	70,819
		PAD DISTRICT 3	158,787
		TOTAL PAD DISTRICTS 1-4	258,250
		TOTAL U.S.	331,915
PAGE 5	OTHER	DISTRICTS 2-4 TOTAL	187
		TOTAL U.S.	227
	TOTAL	DISTRICTS 2-4 TOTAL	637
		TOTAL U.S.	2,069